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July 13, 2026

Addendum No. 03

File Reference Number: RFP 2026 045

Title: Cochrane Outdoor Electrical Distribution Upgrades

RE: Clarifications/Questions

CLARIFICATIONS/QUESTIONS:

Item 1: Would ONTC confirm the transformer requirements outlined in the RFP? The transformer currently installed has a base KVA rating of 2000 KVA and a primary voltage of 24.9 kV. However, the RFP specifies a 1500/2000 KVA transformer, which appears to indicate a base rating of 1500 KVA with a 27.6 kV primary voltage. Additionally, the existing transformer is equipped with aluminum windings, while the RFP is requesting copper windings. Should the proposed transformer match the existing installed unit or the specifications stated in the RFP?

Answer: ONTC confirms that the following transformer requirements as outlined in the RFP - **1500/2000KVA transformer with a base rating of 1500 KVA with 27.6 kV primary voltage**, are incorrect and should not be relied upon for the purposes of this RFP. ONTC advises that the proposed transformer should match the existing installed unit. Proponents are required to specify an **oil-filled transformer** that matches the existing unit specifications and offers the shortest lead time available. With respect to the windings, aluminum windings are acceptable; however, copper windings are preferred. See attached photograph for reference.

Item 2: Would ONTC confirm the breaker requirements in the RFP? The specified breakers are fixed-mounted, whereas the breakers currently installed are draw-out type. As you may know, fixed-mounted breakers do not provide the same flexibility as draw-out breakers, as an individual breaker cannot be removed from service for maintenance or replacement without de-energizing the entire switchboard. Has this difference been reviewed and approved by your maintenance team, or is the intent to maintain the existing draw-out configuration?

Answer: ONTC confirms that proponents shall specify draw-out breakers and a walk-in enclosure consistent with the existing installation. Should the proponent determine that a new walk-in enclosure is more cost-effective than a retrofit of the existing enclosure, the proposed alternative may be submitted and should be identified and priced separately as an optional item. See revised **Appendix D - Schedule of Prices**, attached separately.

The RFP Documents have been revised and sections affected are noted below. The revised RFP sections supersede all previous RFP Document versions for the said documents.

Delete Document:	Replace with Revised Document:
Appendix D - Schedule of Prices	**Appendix D - Schedule of Prices (Addendum No. 03)**

This Addendum hereby forms part of the RFP.

Regards,

Nicole Laplante
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FREE AT TIME OF MANUFACTURE

NORTHERN TRANSFORMER

INCORPORATED

ONAN SEALED TRANSFORMER

SERIAL No. 87-344 DATE OF MFR. 1987

2000 kVA 3 PHASE 60 Hz

IMPEDANCE PER CENT AT 85° C 6

CORE & WINDINGS 2135 Kgs

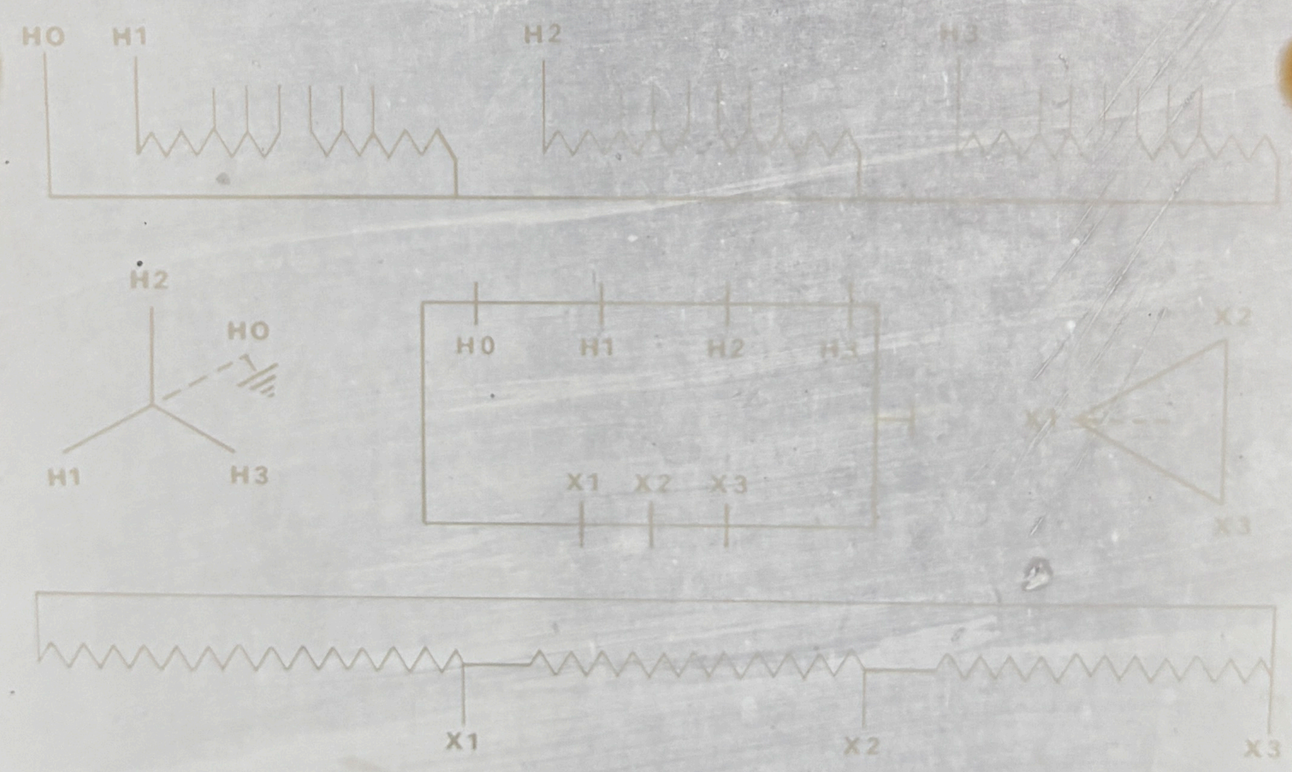
TANK & FITTINGS 1745 Kgs

OIL 1490 LITRES 1280 Kgs

TOTAL MASS 5160 Kgs

SUITABLE FOR ONAF RATING OF 2667 kVA

VOLTS	TAP POSN	AMP	BETWEEN	VOLTS	AMP	BETWEEN
26187	1	44.1				
25564	2	45.2				
24940 GRD Y	3	46.3	H1 H2 H3	480	2406	X1 X2 X3
24317	4	47.5				
23693	5	48.7				



CAUTION:

Do not operate tap switch with transformer energized

SPECIFICATION CSA C88-1968						
INSULATION LEVEL	HV	125	kV	LV	30	kV
MAXIMUM TEMPERATURE RISE 65°C						
WINDING MATERIAL ALUMINUM						
TANK PRESSURE + 8 PSI/-14.7 PSI						
PURCHASERS SERIAL No.						